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Schedule 1 Fees other than annual fees
Part 1 Preliminary

1 Short title
   This regulation may be cited as the *Energy Legislation Amendment Regulation (No. 1) 2012*.

2 Commencement
   This regulation commences on 1 July 2012.

Part 2 Amendment of Electricity Regulation 2006

3 Regulation amended
   This part amends the *Electricity Regulation 2006*.

4 Replacement of schs 7 and 8
   Schedules 7 and 8—
   *omit, insert*—
‘Schedule 7 Fees payable to regulator

section 226

‘Part 1 General

<table>
<thead>
<tr>
<th></th>
<th>Description</th>
<th>Fee</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>Application for generation authority (Act, s 179)</td>
<td>1,375.70</td>
</tr>
<tr>
<td>2</td>
<td>Application for transmission authority (Act, s 188)</td>
<td>1,375.70</td>
</tr>
<tr>
<td>3</td>
<td>Application for distribution authority (Act, s 196)</td>
<td>1,375.70</td>
</tr>
<tr>
<td>4</td>
<td>Application for retail authority (Act, s 204)</td>
<td>1,375.70</td>
</tr>
<tr>
<td>5</td>
<td>Application for retail authority by the holder of an equivalent authority or licence issued under the law of another State (Act, s 207D)</td>
<td>401.85</td>
</tr>
<tr>
<td>6</td>
<td>Application for special approval (Act, s 209)</td>
<td>401.85</td>
</tr>
<tr>
<td>7</td>
<td>Application for transfer of a generation, transmission or distribution authority or special approval (Act, s 184A, 193A, 201A or 212A)</td>
<td>127.75</td>
</tr>
<tr>
<td>8</td>
<td>Application for registration of an item of prescribed electrical equipment (s 138).</td>
<td>177.35</td>
</tr>
<tr>
<td>9</td>
<td>Application for approval of a change to an energy efficiency label (s 144).</td>
<td>177.35</td>
</tr>
<tr>
<td>10</td>
<td>Application for approval of transfer of registration of an item of prescribed electrical equipment (s 147)</td>
<td>59.15</td>
</tr>
<tr>
<td>11</td>
<td>Inspection of the register (s 154).</td>
<td>11.65</td>
</tr>
<tr>
<td>12</td>
<td>Copy of 1 entry in the register (s 154).</td>
<td>23.50</td>
</tr>
</tbody>
</table>
‘Part 2 Fees for chapter 5A of the Act

‘Division 1 Accreditation

$  
1 Application fee (Act, s 135AM(1)(j)(ii)), if nameplate capacity of accredited power station or proposed accredited power station is—  
   (a) 1MW or less  .................................  313.30  
   (b) more than 1MW but less than 10MW .............  1 253.30  
   (c) 10MW or more but less than 30MW ..........  2 506.65  
   (d) 30MW or more but less than 100MW .......  3 759.90  
   (e) 100MW or more .........................  5 014.35  

2 Annual fee (Act, s 135BE(1)(b)), if nameplate capacity of accredited power station or proposed accredited power station is—  
   (a) 1MW or less  .................................  313.30  
   (b) more than 1MW but less than 10MW .............  626.05  
   (c) 10MW or more but less than 30MW ..........  1 253.30  
   (d) 30MW or more but less than 100MW .......  1 879.40  
   (e) 100MW or more .........................  2 506.65  

‘Division 2 GEC creation

$  
1 For regulator to decide whether GEC was validly created—for each GEC (Act, s 135DH(1)(a)(i)) ....  0.1877
‘Division 3 Exempted loads

1 State development exemption—
   (a) application fee (Act, s 135GJ(2)(d)(iv)) ............... 3 759.90
   (b) annual fee (Act, s 135HF(1)(b)) ....................... 626.05

2 Renewable energy exemption—
   (a) application fee (Act, s 135GS(2)(e)) .................... 313.30
   (b) annual fee (Act, s 135HF(1)(b)) ....................... 125.15

3 Power station auxiliary load exemption—
   (a) application fee (Act, s 135H(2)(e)(ii)) ............... 313.30
   (b) annual fee (Act, s 135HF(1)(b)) ....................... 125.15

‘Division 4 Scheme participants

1 Application to be registered as a scheme participant (Act, s 135I(3)) .................................................. 313.30

2 Annual fee (Act, s 135IC(2)) .................................. 125.15

‘Schedule 8 Maximum fees payable to electricity entity

section 226

‘Part 1 Meter reading and testing

1 Special meter reading by Energex ................. 31.35

2 Special meter reading by Ergon Energy .......... 36.35
Part 2 Amendment of Electricity Regulation 2006

3 Testing of a meter by a distribution entity .................. 16.90
4 Inspection and testing of a meter by an independent person appointed by QCA ............................................. 170.10

'Part 2 Disconnection and reconnection

5 Disconnection of supply of electricity to premises ......... nil
6 Reconnection of supply of electricity to a customer’s premises after disconnection under section 34—
   (a) if the reconnection is made during ordinary business hours ........................................... 42.40
   (b) if the reconnection is made outside ordinary business hours at the customer’s request ............ 101.90
7 Reconnection of supply of electricity to premises after disconnection other than under section 34—
   (a) if the reconnection is made during ordinary business hours ........................................... nil
   (b) if the reconnection is made outside ordinary business hours at the customer’s request ............ 101.90
‘Part 3  
Temporary connections

8  Temporary connection of a supply of electricity to a building site by Ergon Energy during ordinary office hours (single-phase or multi-phase) ........................................ 382.40

9  Temporary connection of a supply of electricity by Energex during ordinary office hours (current transformer or no current transformer) .............................................. 382.40

‘Part 4  
Other services

10  Service to a customer conducted by Ergon Energy that is an excluded service, other than a service mentioned in part 1, 2 or 3, if—
(a)  the service is for premises connected to a long rural feeder or an isolated feeder; and
(b)  QCA has not approved for the service a maximum charge that is stated by QCA to be “price on application”.

The maximum charge approved by QCA for the service for customers connected to urban feeders’.

Part 3  
Amendment of Gas Supply Regulation 2007

5  Regulation amended

This part amends the Gas Supply Regulation 2007.
6 Amendment of s 51 (Annual distribution fee—Act, s 40)
   (1) Section 51(2), ‘$603.85’—
        **omit, insert**—
        ‘$624.95’.
   (2) Section 51(3), formula, ‘50339.19’—
        **omit, insert**—
        ‘52101.06’.

7 Amendment of s 52 (Annual retail fee—Act, s 166)
   (1) Section 52(2), ‘$1209.90’—
        **omit, insert**—
        ‘$1252.20’.
   (2) Section 52(3), formula, ‘90382.81’—
        **omit, insert**—
        ‘93546.20’.

8 Replacement of sch 1 (Fees other than annual fees)
   Schedule 1—
        **omit, insert**—
### Part 1 Distribution authorities

<table>
<thead>
<tr>
<th>Application Description</th>
<th>Fee</th>
</tr>
</thead>
<tbody>
<tr>
<td>1. Application for distribution authority (Act, s 28)</td>
<td>$313.30</td>
</tr>
<tr>
<td>2. Application to amend distribution authority, other than to amend a condition imposed under chapter 2, part 1, division 2 of the Act or to correct a clerical or formal error (Act, s 55)</td>
<td>$93.85</td>
</tr>
<tr>
<td>3. Application to renew distribution authority (Act, s 64)</td>
<td>$nil</td>
</tr>
<tr>
<td>4. Application to transfer distribution authority (Act, s 68)</td>
<td>$313.30</td>
</tr>
<tr>
<td>5. Application for approval of surrender of distribution authority (Act, s 73)</td>
<td>$nil</td>
</tr>
</tbody>
</table>

### Part 2 Retail authorities

<table>
<thead>
<tr>
<th>Application Description</th>
<th>Fee</th>
</tr>
</thead>
<tbody>
<tr>
<td>1. Application for retail authority (Act, s 149)</td>
<td>$313.30</td>
</tr>
<tr>
<td>2. Application to amend retail authority, other than to amend a condition imposed under chapter 3, part 1, division 2 of the Act or to correct a clerical or formal error (Act, s 179)</td>
<td>$93.85</td>
</tr>
<tr>
<td>3. Application to renew retail authority (Act, s 188)</td>
<td>$nil</td>
</tr>
<tr>
<td>4. Application to transfer retail authority (Act, s 192)</td>
<td>$313.30</td>
</tr>
<tr>
<td>5. Application for approval of surrender of retail authority (Act, s 197)</td>
<td>$nil</td>
</tr>
</tbody>
</table>
‘Part 3  Other fees

1 Late payment fee for an annual fee payable under part 5, division 1, paid after the day on which payment is required under that division (Act, s 323) . . . . . . . . . . . . . . . . . . . . 93.85’.

ENDNOTES
1 Made by the Governor in Council on 28 June 2012.
2 Notified in the gazette on 29 June 2012.
3 Laid before the Legislative Assembly on . . .
4 The administering agency is the Department of Energy and Water Supply.

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